

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	109,12	-14,06	-11,4%
<i>Peak</i>	95,13	-38,76	-28,9%
<i>Off-peak</i>	116,90	-0,35	-0,3%
Maximum	183,57		
Minimum	3,00		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	National: 8.137	12,1	4,7%
	Foreign: 1.189	1,8	2,8%
	Total: 9.326	13,9	4,4%
Sales	National: 3.907	5,8	-4,5%
	Foreign: 1.177	1,8	3,3%
	Total: 5.084	7,6	-2,8%
Purchases	National: 4.953	7,4	-3,2%
	Foreign: 132	0,2	14,0%
	Total: 5.084	7,6	-2,8%

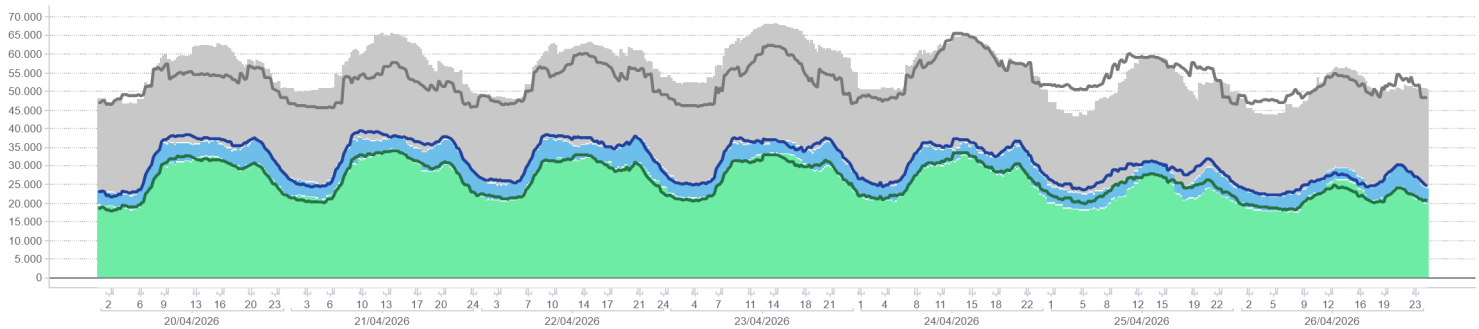
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

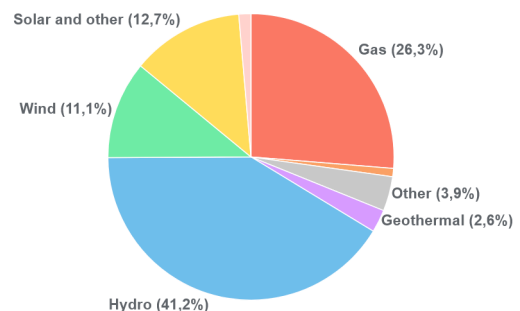
	GWh	Change (%)	Structure
IPEX	4.305	-2,2%	84,7%
Market participants	2.380	-9,6%	46,8%
GSE	751	18,6%	14,8%
Foreign zones	1.174	3,3%	23,1%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	779	-5,6%	15,3%
Foreign zones	3	-2,6%	0,1%
National zones	776	-5,7%	15,3%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.084	-2,8%	100,0%
VOLUMES UNSOLD	4.242	14,6%	
TOTAL SUPPLY	9.326	4,4%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	4.305	-2,2%	84,7%
Acquirente Unico	87	-0,2%	1,7%
Other market participants	3.134	-4,5%	61,6%
Pumped-storage plants	74	28,6%	1,5%
Foreign zones	132	14,0%	2,6%
Balance of PCE schedules	878	2,1%	17,3%
PCE (including MTE)	779	-5,6%	15,3%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.657	-1,7%	32,6%
Balance of PCE schedules	-878	2,1%	-17,3%
VOLUMES PURCHASED	5.084	-2,8%	100,0%
VOLUMES UNPURCHASED	488	-16,1%	
TOTAL DEMAND	5.572	-4,1%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	1.215	1,8	-381	-23,9%
Gas	1.027	1,5	-378	-26,9%
Coal	36	0,1	-3	-7,5%
Other	152	0,2	0	-0,3%
Renewable	2.638	3,9	193	7,9%
Geothermal	100	0,1	0	0,1%
Hydro	1.611	2,4	207	14,8%
Wind	432	0,6	-55	-11,3%
Solar and other	495	0,7	40	8,8%
Pumped storage	53	0,1	6	13,0%
Total	3.907	5,8	-182	-4,5%



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	112,22	-10,1%	112,22	-10,1%	103,11	-16,1%	102,56	-11,1%	102,56	-11,1%	102,58	-11,1%	103,07	-15,9%
Peak	103,80	-24,1%	103,80	-24,1%	78,29	-42,5%	76,77	-33,2%	76,77	-33,2%	76,77	-33,2%	78,23	-42,2%
Off-peak	116,89	-1,1%	116,89	-1,1%	116,89	1,2%	116,89	1,2%	116,89	1,2%	116,92	1,2%	116,88	1,3%
Maximum	183,57		183,57		183,57		183,57		183,57		183,57		183,57	
Minimum	3,00		3,00		0,00		0,00		0,00		0,00		0,00	

Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.265	129	420	16	1.182	40	789	39	546	35	603	84	333	20
Sales	Total	1.775	-241	324	18	579	5	539	12	221	-14	250	23	221	15
Purchase	Total	2.820	-121	429	-13	866	-14	297	-11	92	-3	288	-3	161	2

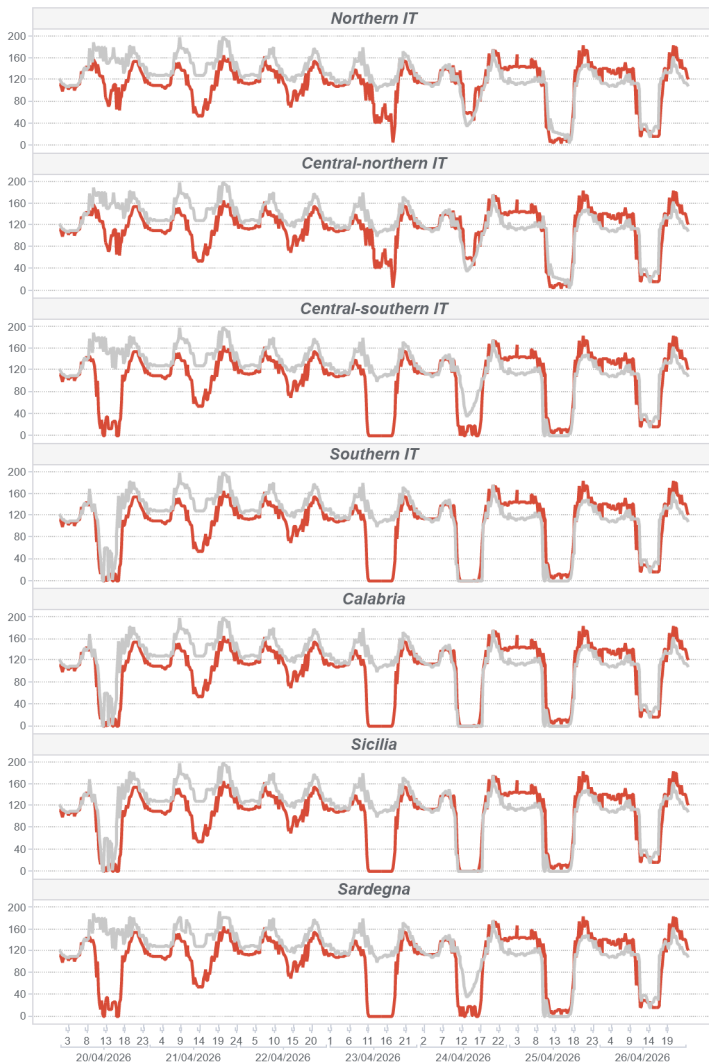
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	6,3	3,1%	0,6	4,1%	1,8	3,5%	1,2	5,2%	0,8	6,9%	0,9	16,3%	0,5	6,4%
Sales	Average	2,6	-12,0%	0,5	5,8%	0,9	0,8%	0,8	2,2%	0,3	-5,8%	0,4	10,2%	0,3	7,5%
Purchase	Average	4,2	-4,1%	0,6	-3,0%	1,3	-1,5%	0,4	-3,5%	0,1	-2,8%	0,4	-1,0%	0,2	1,6%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		0,8	-42,7%	0,2	7,7%	0,2	-11,3%	0,2	17,0%	0,2	-10,6%	0,1	38,4%	0,2	8,5%
Gas		0,7	-46,0%	0,2	7,7%	0,2	-13,3%	0,2	19,3%	0,1	-12,8%	0,1	41,0%	0,1	19,1%
Coal		-	-	-	-	-	-	-	-	-	-	-	-	0,1	-7,5%
Other		0,1	-5,2%	0,0	5,6%	0,0	-0,6%	0,0	6,2%	0,0	4,9%	0,0	4,3%	0,0	15,3%
Renewable		1,8	15,3%	0,3	4,9%	0,6	6,4%	0,6	-2,3%	0,2	-1,4%	0,3	2,3%	0,2	6,5%
Geothermal		-	-	0,1	0,1%	-	-	-	-	-	-	-	-	-	-
Hydro		1,4	18,5%	0,1	11,6%	0,3	5,4%	0,2	15,7%	0,1	2,7%	0,1	16,0%	0,1	13,0%
Wind		0,0	-14,2%	0,0	-20,2%	0,1	4,3%	0,3	-13,0%	0,1	-7,0%	0,1	-29,3%	0,0	-8,1%
Solar and other		0,3	4,0%	0,0	3,7%	0,2	10,4%	0,0	12,4%	0,0	6,1%	0,1	25,0%	0,1	9,2%
Pumped storage		0,1	26,4%	-	-	0,0	-24,2%	-	-	-	-	0,0	-	0,0	-
Total		2,6	-12,0%	0,5	5,8%	0,9	0,8%	0,8	2,2%	0,3	-5,8%	0,4	10,2%	0,3	7,5%

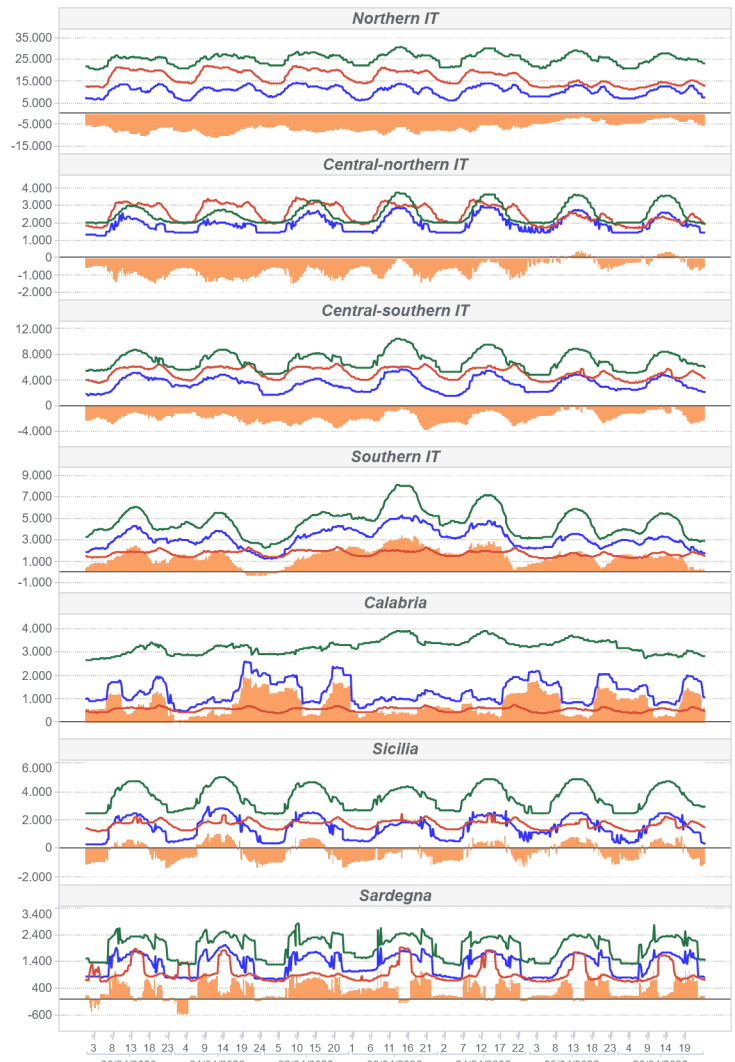
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

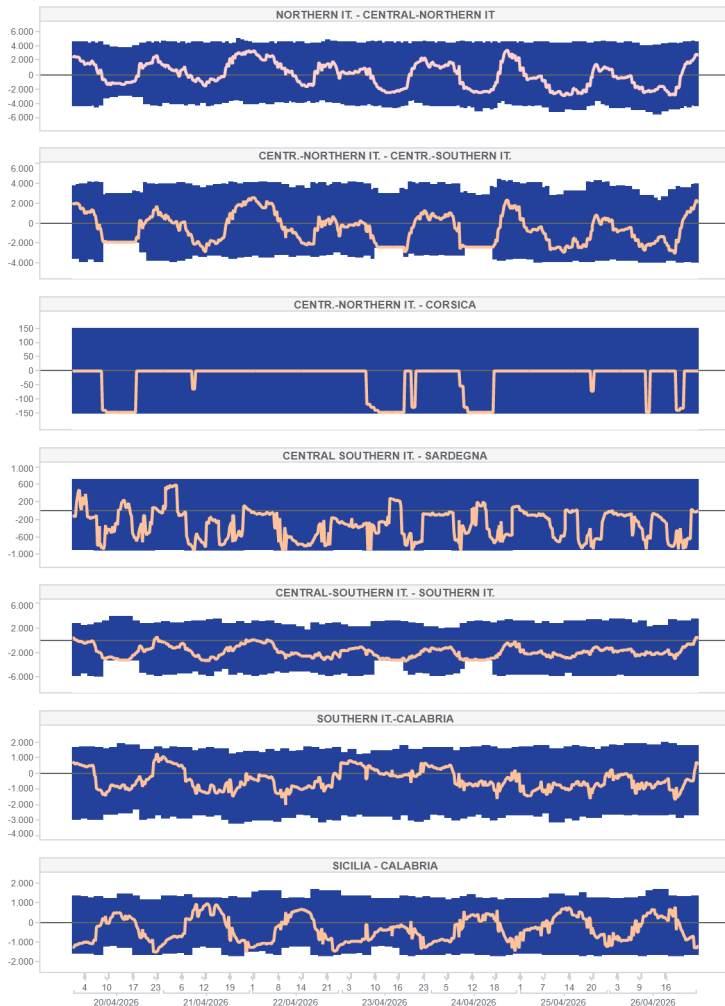
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week n.16	Week n.17	Week n.16	Week n.17	Week n.16	Week n.17	Week n.16	Week n.17
Austria - Northern It.	AUST-NORD	0,0%	0,0%	0	0	0	0	0,0%	0,0%
	NORD-AUST			0	0	0	0		
	FRAN-NORD	81,5%	90,5%	9	9	10	10	87,8%	100,0%
France - Northern It.	NORD-FRAN			0	0	0	0		
	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0,0%	0,0%
	CSUD-MONT	22,6%	40,8%	651	620	80	142	2,8%	9,3%
Montenegro - Central Southern It.	MONT-CSUD	76,8%	47,3%	497	375	443	334	68,5%	42,1%
	NORD-SLOV			0	0	0	0		
Slovenia - Northern It.	SLOV-NORD	0,0%	0,0%	0	0	0	0		
	NORD-SVIZ	7,3%	9,2%	2.400	2.376	185	421	0,6%	1,6%
Switzerland - Northern It.	SVIZ-NORD	92,7%	90,8%	2.817	3.310	2.377	3.160	78,2%	86,7%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.16	Week n.17	Week n.16	Week n.17	Week n.16	Week n.17	Week n.16	Week n.17
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	43,2%	37,8%	3.776	3.680	1.149	1.023	0,0%	0,0%
	CSUD-CNOR	56,8%	62,2%	3.636	3.265	1.766	1.566	5,5%	13,7%
	CNOR-CORS	0,6%		150	150	44	0	0,0%	0,0%
Central-Northern It. - Corsica	CORS-CNOR	16,1%	20,2%	150	150	115	135	0,0%	0,0%
	CSUD-SARD	30,8%	16,2%	709	720	134	173	0,1%	0,0%
	SARD-CSUD	69,0%	83,8%	787	884	394	399	3,9%	1,3%
Centro Sud - Sardegna	CSUD-SUD	5,7%	3,3%	2.900	2.950	363	233	0,0%	0,0%
	SUD-CSUD	94,3%	96,7%	5.256	5.169	1.900	1.962	9,8%	6,1%
	CORS-SARD	0,6%	0,0%	150	150	24	0	0,0%	0,0%
Corsica - Sardegna	SARD-CORS	99,4%	100,0%	150	150	39	44	10,7%	17,9%
	CNOR-NORD	42,6%	50,3%	4.318	4.111	1.533	1.431	0,0%	0,0%
	NORD-CNOR	57,4%	49,7%	4.374	4.466	1.635	1.477	0,0%	0,0%
Northern It. - Central-Northern It.	COAC-SARD	0,0%	0,0%	23	23	0	0		
	SARD-COAC	100,0%	100,0%	118	118	9	5	0,0%	0,0%
	CALA-SICI	72,0%	65,5%	1.640	1.556	831	742	0,3%	0,3%
Sicilia - Calabria	SICI-CALA	28,0%	34,5%	1.621	1.356	355	418	0,0%	0,0%
	MALT-SICI	0,0%	0,0%	225	225	0	0		
Sicilia - Malta	SICI-MALT	100,0%	100,0%	225	225	116	114	0,3%	0,0%
	CALA-SUD	72,8%	76,6%	2.826	2.780	590	710	0,0%	0,0%
	SUD-CALA	27,2%	23,4%	1.679	1.637	345	498	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.16	Week n.17	Week n.16	Week n.17	Week n.16	Week n.17	Week n.16	Week n.17
Coupling - Austria Coupling	COUP-XAUS	24,7%	32,0%	161	174	147	188	19,8%	29,5%
	XAUS-COUP	72,5%	67,4%	374	422	346	382	64,3%	57,7%
	COUP-XFRA	2,1%	3,0%	2.064	2.084	728	694	0,0%	0,0%
Coupling - France Coupling	XFRA-COUP	97,9%	96,3%	3.652	3.930	3.403	3.448	81,3%	64,9%
	BSP-COUP	57,1%	43,9%	542	607	522	506	45,8%	25,4%
Coupling - Slovenia Coupling	COUP-BSP	40,5%	54,6%	687	680	579	582	25,9%	37,5%
	COUP-NORD	100,0%	100,0%	10.000	10.000	3.596	3.400	0,0%	0,0%
	NORD-COUP			10.000	10.000	0	0	0,0%	0,0%
IT Coupling - Northern It.	SUD-XGRE	14,3%	11,9%	240	250	162	182	7,1%	6,0%
	XGRE-SUD	67,9%	19,0%	250	250	222	222	54,2%	13,7%

National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit

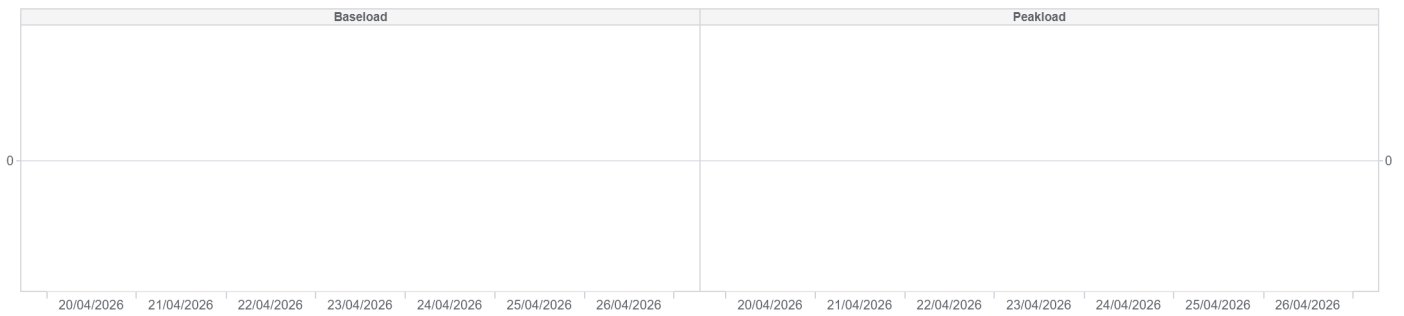


MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
BL-2026-04-20							
BL-2026-04-21							
BL-2026-04-22							
Baseload							
BL-2026-04-23							
BL-2026-04-24							
BL-2026-04-25							
BL-2026-04-26							
PL-2026-04-20							
PL-2026-04-21							
Peakload							
PL-2026-04-22							
PL-2026-04-23							
PL-2026-04-24							

TOTAL

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
BL-M-2026-05			124,03	0,0%		0	0	4	2.976		46	34.224
BL-M-2026-06			117,09	0,0%		0	0	0	0		42	30.240
BL-M-2026-07			129,03	0,0%		0	0	0	0		0	0
Baseload												
BL-Q-2026-03			136,99	0,0%		0	0	2	4.416		39	86.112
BL-Q-2026-04			135,10	0,0%		0	0	0	0		36	79.524
BL-Q-2027-01			124,00	0,0%		0	0	0	0		0	0
BL-Q-2027-02			93,43	0,0%		0	0	0	0		0	0
BL-Y-2027			111,01	0,0%		0	0	0	0		3	26.280
PL-M-2026-05			120,64	0,0%		0	0	0	0		0	0
PL-M-2026-06			112,62	0,0%		0	0	0	0		0	0
PL-M-2026-07			118,45	-14,8%		0	0	0	0		0	0
Peakload												
PL-Q-2026-03			131,10	0,0%		0	0	0	0		0	0
PL-Q-2026-04			144,62	0,0%		0	0	0	0		0	0
PL-Q-2027-01			130,26	0,0%		0	0	0	0		0	0
PL-Q-2027-02			93,41	0,0%		0	0	0	0		0	0
PL-Y-2027			115,94	0,0%		0	0	0	0		0	0

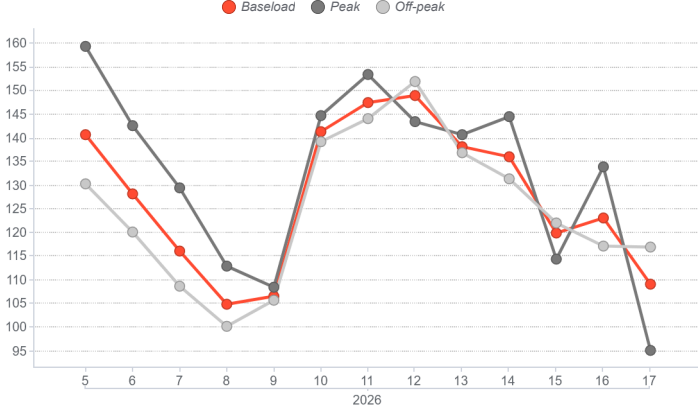
PCE

	Registered transaction (GWh)	% change	Structure
Baseload	473	-5,4%	12,8%
Peak	1	0,0%	0,0%
Non Standard	3215	-0,7%	87,0%
Bilateral	3689	-1,3%	99,8%
MTE	7	0,0%	0,2%
Total PCE	3696	-1,3%	100,0%
Net position	2333	-1,2%	63,1%

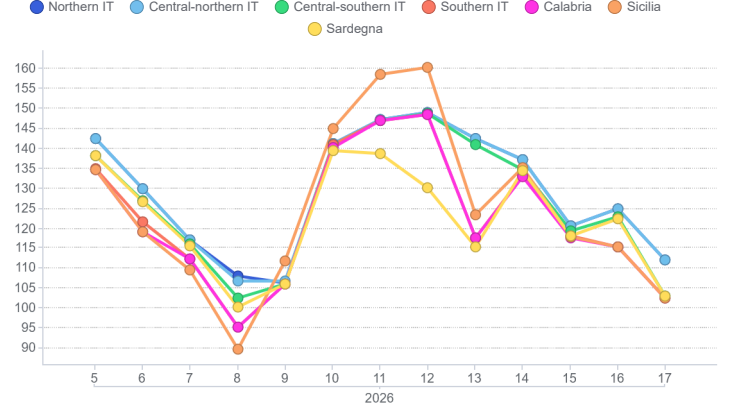
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.003	-2,3%	1.657	-1,7%
Rejected	223	11,3%	0	7,6%
Registered	779	-5,6%	1.657	-1,7%
Scheduled deviation	1.554	1,3%	676	0,2%
Balance of schedules	0		878	

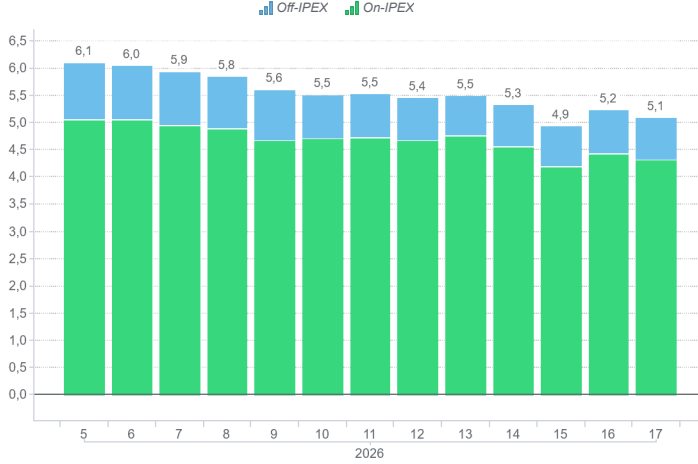
MGP - PUN Index GME (€/MWh)



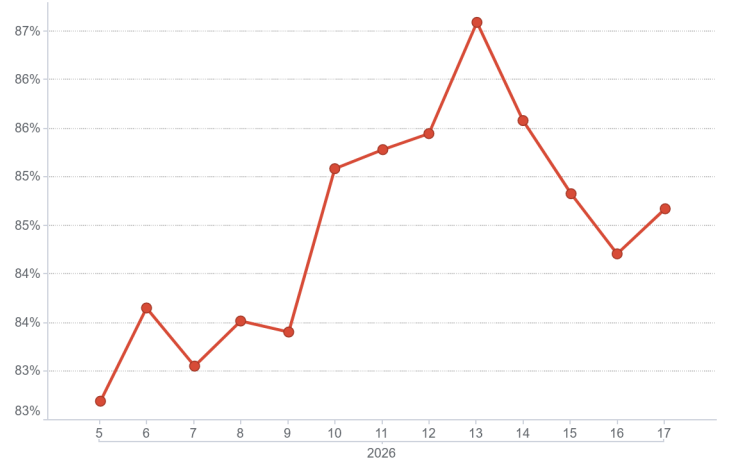
MGP - Zonal Price (€/MWh)



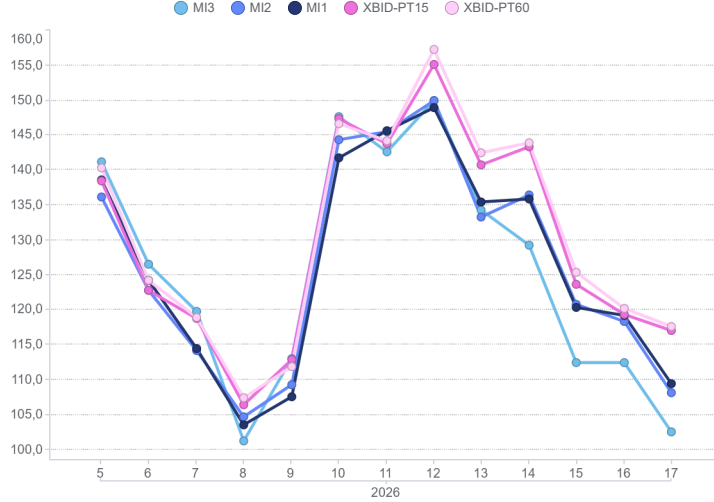
MGP - Volumes (TWh)



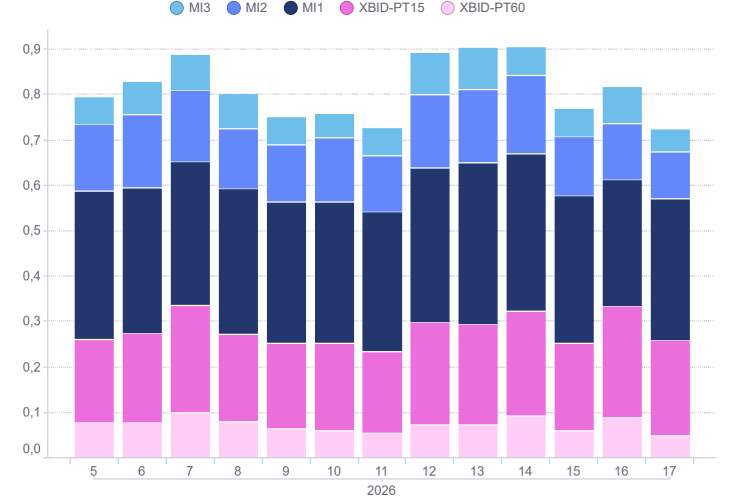
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

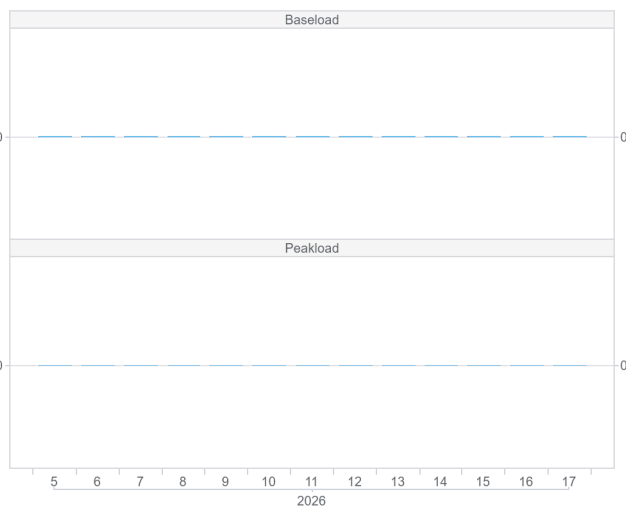


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



PCE

Contracts Net position Turnover (axis dx)

